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Meeting #3 Continued Summary

Climate, Energy and Commerce Advisory Committee (CECAC)

Columbia, South Carolina

September 21, 2007

Attendees:

CECAC Members:

Representative Ben Hagood - SC House of Representatives, CECAC Chairman
Dana Beach, Executive Director - SC Coastal Conservation League
Crandall Close Bowles - President and CEO, Springs Mills
Jim Byrd, Deputy Director - Market Services Division, SC Department of Insurance
Lonnie Carter - President and CEO, Santee Cooper
John Clark - Director, SC Energy Office
Barry Falin - Vice President and General Manager of Carolina Operations, Voridian
Bob Fledderman Manager - Environment and Regulatory Assurance, MeadWestvaco
John Frampton - Director, SC Department of Natural Resources
Dr. Paul Gayes - Director, Center for Marine and Wetlands Studies, Coastal Carolina Univ.
Emerson Gower - VP, Southern Region, Progress Energy Carolinas
Joe James - CEO, Corporation for Economic Opportunity
Bob King - Deputy Commissioner, SC Department of Health and Environmental Control
Kevin Marsh - President, South Carolina Electric & Gas
E. Bruce Morgan - Mayor, City of Union
Dr. Marcus Newberry - Former Dean, MUSC College of Medicine
Mike Olbrich - Plant Manager, BP Chemical
Bob Scott - President, SC Forestry Association
Lanneau Siegling - Past Chairman, Hospitality Association of SC
David Smalls - President, Walterboro-Colleton Chamber of Commerce
Steve Smith - Executive Director, Southern Alliance for Clean Energy
John Tiencken - Former CEO, Santee Cooper
Senator Danny Verdin - SC Senate
Hugh Weathers - Commissioner, SC Department of Agriculture
Brad Wyche - Executive Director, Upstate Forever

Office of the Governor:

Justin Evans

South Carolina Department of Health and Environmental Control (DHEC)

Michael Juras, Agency Liaison

Center for Climate Strategies (CCS):

Tom Peterson, Executive Director

Randy Strait, and by telephone Ezra Hausman, Alice Napoleon, and Will Schroeer

Background Documents: *(all posted at www.scclimatechange.us)*

1. Notice and Agenda
2. Draft Summary for CECAC Meeting #3
3. Draft Summary for CECAC Meeting #2 (revised 9-14-07)
4. Powerpoint Presentation
5. CCS Memo to CECAC on Preparation for Meeting #3 Continued
6. Ballot results (posted with the files for the last meeting of each Technical Working Group (TWG) on the TWGs' web pages)

Discussion and Conclusions:

1. Welcome and Introductions

Chairman Ben Hagood opened the meeting and welcomed the members of the CECAC and the public. Chairman Hagood then reviewed the agenda for the meeting. Chairman Hagood asked the CECAC members if there were any objections to recording the meeting for the purpose of developing an accurate summary of the meeting and voting decisions. There were no objections.

[Note: The first hour of the meeting was recorded. However, significant phone issues occurred after the first hour of the meeting such that the recording could not be continued.]

2. Approval of draft summary of CECAC Meeting #2 and #3

The CECAC members agreed that the summary for Meeting #2 (held on June 27) and the summary for Meeting #3 (held on August 22) should be held open for comment until Monday, September 24, after which the summaries will be revised to address comments (if necessary) and posted as approved and final to the project website. [Note: No comments were received on the summaries]. A CECAC member requested that the summary for each CECAC meeting be written to reflect the procedures that the CECAC agreed to during its August 22 meeting.

3. Dates and Times for Next Meetings

Due to the need for today's meeting to complete review of decisions on priorities for analysis of policy options for the ES, RCI, TLU, and CC TWGs, it will be necessary to revise the dates for the remaining CECAC meetings to provide adequate time for the TWGs to complete their work between the CECAC meetings. The CECAC members approved, without any objections, to hold the remaining CECAC meetings from 10:00 am to 5:00 pm Eastern on the following dates:

- Meeting #4: Friday, November 30, 2007
- Meeting #5: Friday, February 22, 2008
- Meeting #6: Friday, May 9, 2008

Tom Peterson noted that the CCS facilitators will coordinate with their TWGs to review and revise dates and times for TWG meetings to accommodate the revised CECAC meeting schedule.

4. Review of CECAC Process and Next Steps

Chairman Hagood asked if there were any questions on the process and next steps going forward; there were none.

Tom Peterson noted that what we are doing today is flagging a set of draft priority policy options for analysis. He emphasized that the CECAC is not making final recommendations on policy options today, but narrowing down the large list of state actions to identify those for which the CECAC wants analyzed. Tom reviewed the 10-step planning process noting that today we are on Step 3 which is to identify initial draft priorities for analysis. After today’s meeting the next step will be for the TWGs to develop straw proposals (recommendations) for the policy design parameters for analysis of the priority policy options identified by the CECAC using the template provided at the end of the memo to the CECAC for today’s meeting. At its November 30 meeting, the CECAC will review and revise as necessary the policy design parameters for each of the priority policy options. The policy design parameters will then be used as the basis for analyzing the potential impacts associated with each of the priority policy options.

5. Review and Approval of Draft Suggested Priorities for Analysis of State Actions

Tom described the process, which is for the CCS facilitator(s) for each TWG to provide a brief summary of the suggested priorities for analysis, and then ask the CECAC for clarifying questions and comments. Questions and objections to any of the options will be considered in turn. In addition, the CECAC will review any options on the catalog of state actions for which the TWGs did not identify as suggested priorities for analysis to the CECAC. The CECAC will then vote on the options to determine the CECAC’s priorities for analysis going forward.

Energy Supply

Ezra Hausman of CCS provided a brief overview of each of the following options that the ES TWG identified as suggested priorities for analysis for review and approval by the CECAC.

ES Summary List of Recommended Priority Policy Options for Analysis

Proposed Option #	Proposed Option Name	# From Catalog of State Actions
ES-1	Clean Energy/Environmental Portfolio Standard, including renewables, energy efficiency, nuclear power, waste to energy, landfill gas, and hydro	2.13 (Environmental Portfolio Standard, including renewables, energy efficiency, and nuclear power), 6.5 (Landfill Gas Recovery (see also Waste)), 6.6 (Waste to Energy (see also Waste))

Proposed Option #	Proposed Option Name	# From Catalog of State Actions
ES-2	Technology Research & Development	1.6 (Technology Research & Development), 2.8 (Technology-focused initiatives (biomass co-firing, energy storage, fuel cells, etc.), 3.5 (Technology-focused initiatives), 5.1 (CCSR incentives, requirements and/or enabling policies (administration, regulation, liability, incentives)), 5.2 (R&D for CCSR), 5.3 (State study into pumping CO2 into Blake Ridge for enhanced gas recovery), 5.4 (State study into new technologies for carbon removal)
ES-3	Renewable Energy Financing	2.10 (SC Biomass Council recommendations), 6.5 (Landfill Gas Recovery (see also Waste)), 6.6 (Waste to Energy (see also Waste))
ES-4	Decoupling of energy sales and revenues to allow investment in efficiency and renewables to be considered in parity with investment in new conventional capacity	2.9 (Decoupling of energy sales and revenues to allow investment in efficiency and renewables to be considered in parity with investment in new conventional capacity)
ES-5	New Nuclear Power	3.2 (New Nuclear Power)
ES-6	Green power purchases and marketing	2.4 (Green power purchases and marketing)
ES-7	Regulatory model to equalize utility returns on energy efficiency with returns on traditional power supply	2.14 (Regulatory model to equalize utility returns on energy efficiency with returns on traditional power supply)
ES-8	Attract renewable energy technology businesses to South Carolina	2.15 (Attract renewable energy technology businesses to South Carolina)
ES-9	Renewable Portfolio Standard (RPS)	2.1 (Renewable Portfolio Standard (RPS))
ES-10	Distributed renewable energy incentives and/or barrier removal (Including Interconnection Rules)	2.3 (Distributed renewable energy incentives and/or barrier removal), Interconnection rules from 6.3 (General distributed generation support (interconnection rules, net metering, etc.)), 2.7 (Renewable energy development issues), 2.10b (Biomass – exemption from air regulations)

Questions/Comments on Recommended Priority Options for Analysis:

- ES-1 (Clean Energy/Environmental Portfolio Standard, including renewables, energy efficiency, nuclear power, waste to energy, landfill gas, and hydro):
 - The CECAC discussed this option for the first hour of the meeting with members
 - The CECAC also discussed if ES-9 should be combined with this option.

- ES-2 (Technology Research & Development):
 - Refers to state “encouragement” or Research and Development (R&D)
- ES-3 (Renewable Energy Financing): No comments or questions.
- ES-4 (Decoupling of energy sales and revenues to allow investment in efficiency and renewables to be considered in parity with investment in new conventional capacity):
 - A member noted their concerns with decoupling of sales and revenues.
 - Add “remove disincentives” to the option title
- ES-5 (New Nuclear Power):
 - TWG discussion that this would include recycling nuclear fuel.
- ES-6 (Green power purchases and marketing): No comments or questions.
- ES-7 (Regulatory model to equalize utility returns on energy efficiency with returns on traditional power supply):
 - This is a variant on decoupling, but goes a step further. TWG thought may be good to combine with ES-4
- ES-8 (Attract renewable energy technology businesses to South Carolina): No comments or questions.
- ES-9 (Renewable Portfolio Standard (RPS)):
 - This is a traditional RPS, which does not include nuclear. A lot of discussion in TWG on whether this should be considered as its own option or be subsumed into ES-1.
- ES-10 (Distributed renewable energy incentives and/or barrier removal (Including Interconnection Rules)): No comments or questions.

The CECAC also reviewed the Catalog of State Actions but that were not included in the TWG’s initial suggested priorities for analysis identified in the table above. No comments were made on these by CECAC members.

Approval of Draft Priority Options for Analysis:

- ES-1: CECAC unanimously agreed to change this option to: “A thorough study of energy options for portfolio standards including renewables, energy efficiency, nuclear power, waste to energy, landfill gas, offshore wind, and hydro”
- ES-2: CECAC unanimously agreed to change this option to: “Technology Research and Development, including state funding”
- ES-3: CECAC unanimously agreed to change this option to: “Renewable Energy (full range) financing, tax incentives, loans”
- ES-4: CECAC unanimously agreed to change this option to: “Regulatory model to equalize utility returns on energy efficiency with returns on traditional power supply to allow investment in efficiency and renewables to be considered in parity with investment in new conventional capacity.”

- ES-5: CECAC unanimously agreed to change this option to: “New Nuclear Power, including reprocessing”
- ES-6: No objections
- ES-7: CECAC unanimously agreed to remove this option as a priority for analysis
- ES-8 (Now ES-7): No objections
- ES-9: CECAC unanimously agreed to combine this option with ES-1 under the new title for ES-1.
- ES-10 (Now ES-8): No objections

Residential, Commercial, and Industrial

Alice Napoleon of CCS provided a brief overview of each of the following options that the RCI TWG identified as suggested priorities for analysis for review and approval by the CECAC.

RCI Summary List of Recommended Priority Policy Options for Analysis

Proposed Option #	Proposed Option Name	# From Catalog of State Actions
RCI-1	Demand-Side Management (DSM)/Energy Efficiency Programs, Funds, or Goals for Electricity (including expansion of same) (Residential, Commercial, and Industrial)	1.1 (Demand-Side Management (DSM)/Energy Efficiency Programs, Funds, or Goals for Electricity (including expansion of same) for 1.1a - Residential, 1.1b - Commercial, 1.1c - Industrial)
RCI -2	Demand-Side Management (DSM) Energy Efficiency Programs, Funds, or Goals for Natural Gas, Propane, and Fuel Oil	1.2 (Demand-Side Management (DSM) Energy Efficiency Programs, Funds, or Goals for Natural Gas, Propane, and Fuel Oil)
RCI -3	Incentives and Regulatory Reform (including net-metering) to Promote Implementation of Renewable Energy Systems, Including PV (Residential, Commercial, and Industrial)	6.1 (Incentives to Promote Implementation of Renewable Energy Systems, Including PV for 6.1a – Residential, 6.1b – Commercial, 6.1c – Industrial), 5.2 (Net-metering for Distributed Generation and Combined Heat and Power)
RCI -4	Energy Management Training/Training of Building Operators	2.8 (Energy Management Training/Training of Building Operators)
RCI -5	Incentives, Resources, and Regulatory Reform (including net-metering) to Promote Energy Recycling Including Combined Heat and Power	6.2 (Incentives, Resources, and Regulatory Reform to Promote Energy Recycling Including Combined Heat and Power), 10.5 (Industrial cooperation in sharing energy needs/utilization of waste energy), 5.2 (Net-metering for Distributed Generation and Combined Heat and Power)
RCI -6	Expanding the investment options for electric utilities to include efficiency investment (decoupling sales from revenues)	1.5 (Expanding the investment options for electric utilities to include efficiency investment (decoupling sales from revenues))
RCI -7	Support for Energy Efficient Communities Planning, "Smart Growth"	2.4 (Support for Energy Efficient Communities Planning, "Smart Growth")

Proposed Option #	Proposed Option Name	# From Catalog of State Actions
RCI -8	Training and Education for Builders and Contractors (e.g. HVAC ¹ sizing, duct sealing)	2.7 (Training and Education for Builders and Contractors (e.g. HVAC sizing, duct sealing))
RCI -9	Improved Design and Construction in new and existing state and local government buildings, “Government Lead-by-example”	2.3 (Improved Design and Construction in new and existing state and local government buildings, “Government Lead-by-example”)
RCI -10	Post-secondary College and University Programs	4.4 (Post-secondary College and University Programs)
RCI -11	Green Power Purchasing for Consumers	5.1 (Green Power Purchasing for Consumers)
RCI -12	Participation in Voluntary Industry-Government Partnerships (including incentives)	9.1 (Participation in Voluntary Industry-Government Partnerships), 9.1a (Incentives for Participation in Voluntary Industry-Government Partnerships)

Questions/Comments on Recommended Priority Options for Analysis:

- RCI-1 (Demand-Side Management (DSM)/Energy Efficiency Programs, Funds, or Goals for Electricity (including expansion of same) (Residential, Commercial, and Industrial)):
 - “Funds” may be public benefits charge, but this is up to the TWG/CECAC to specify.
- RCI-2 (Demand-Side Management (DSM) Energy Efficiency Programs, Funds, or Goals for Natural Gas, Propane, and Fuel Oil): No comments or questions.
- RCI-3 (Incentives and Regulatory Reform (including net-metering) to Promote Implementation of Renewable Energy Systems, Including PV (Residential, Commercial, and Industrial)):
 - Net metering already moving in SC
 - Solar thermal should also be considered. This was added to the option.
- RCI-4 (Energy Management Training/Training of Building Operators): No comments or questions.
- RCI-5 (Incentives, Resources, and Regulatory Reform (including net-metering) to Promote Energy Recycling Including Combined Heat and Power):
 - CECAC member: Lot’s of horsepower here. We need to make sure this is fully analyzed.
- RCI-6 (Expanding the investment options for electric utilities to include efficiency investment (decoupling sales from revenues)):
 - Deleted in favor of similar Energy Supply option

¹ HVAC = Heating, Ventilation, and Air Conditioning

- RCI-7 (Support for Energy Efficient Communities Planning, "Smart Growth"):
 - This may also be covered under TLU-4
 - May really be talking about sustainable buildings. Tom Peterson noted that RCI is usually focused on on-site energy use, design of buildings, etc. Site efficiency.
 - A member noted that this seems to fit squarely in the land use TWG
 - A member noted that some states have adopted a “tax free holiday” for purchase of energy efficient products that has been very popular and suggested that a similar program be considered under this option
- RCI-8 (Training and Education for Builders and Contractors (e.g. HVAC sizing, duct sealing)): No comments or questions.
- RCI-9 (Improved Design and Construction in new and existing state and local government buildings, “Government Lead-by-example”): No comments or questions.
- RCI-10 (Post-secondary College and University Programs): No comments or questions.
- RCI-11 (Green Power Purchasing for Consumers): No comments or questions.
- RCI-12 (Participation in Voluntary Industry-Government Partnerships (including incentives)): No comments or questions.

The CECAC also reviewed the Catalog of State Actions but that were not included in the TWG’s initial suggested priorities for analysis identified in the table above. No comments were made on these by CECAC members.

Approval of Draft Priority Options for Analysis:

- RCI-1: No objections
- RCI-2: No objections
- RCI-3: No objections, solar thermal added to title.
- RCI-4: No objections
- RCI-5: No objections
- RCI-6: CECAC unanimously agreed to remove this option as a priority for analysis
- RCI-7 (Renumbered as RCI-6): CECAC unanimously agreed to change this option to: “Incentives and policies for improving building and appliance efficiency, including building energy codes and appliance standards”
- RCI-8: CECAC unanimously agreed to moved this option to CC-6
- RCI-9 (Renumbered as RCI-7): No objections
- RCI-10 (Renumbered as RCI-8): No objections
- RCI-11 (Renumbered as RCI-9): No objections
- RCI-12 (Renumbered as RCI-10): No objections

Transportation and Land Use

Will Schroerer and Tom Peterson of CCS provided a brief overview of each of the following options that the TLU TWG identified as suggested priorities for analysis for review and approval by the CECAC.

TLU Summary List of Recommended Priority Policy Options for Analysis

Proposed Option #	Proposed Option Name	# From Catalog of State Actions
TLU-1	Adopt California Clean Car Standards	1.1.1 (Tailpipe GHG Emission Standards)
TLU-2	Transportation System Management	1.2.3 (Transportation System Management)
TLU-3	Tax Credits for Efficient Vehicles	1.3.4 (Tax Credits for Efficient Vehicles)
TLU-4	Improve Development Patterns	2.1.1 (Infill, Brownfield Re-development), 2.1.2 (Transit-Oriented Development), 2.1.3 (Smart Growth Planning, Modeling, Tools)
TLU-5	Transit & Bike-Pedestrian	2.2.2 (Improve Transit Service (frequency, convenience, quality)), 2.2.3 (Transit Marketing and Promotion), 2.2.4 (Bike and Pedestrian Infrastructure), 2.2.5 (Expand Transit Infrastructure (rail, bus, BRT)), 2.2.13 (State Mass Transit Aid Program), 2.2.14 (State Mass Transit Capital Assistance Program), 2.2.15 (State Mass Transit Demonstration Program), 2.3.8 (Transit Repositioning)
TLU-6	Alternative Fuel Infrastructure	2.4.4 (Alternative Fuel Infrastructure Development)
TLU-7	Truck Anti-idling	3.2.5 (Pre-clearance at Scale Houses), 3.2.6 (Truck Stop Electrification), 3.2.7 (Implement & Enforce Anti-Idling)
TLU-8	Enforce speed limits	1.2.1 (Enforce Speed Limits (cars)) 3.2.2 (Enforce Speed Limits (trucks))
TLU-9	Make full use of CMAQ funds	2.2.1 Make full use of CMAQ funds
TLU-10	Commuter Choice	2.3.1 (“Commuter Choice”/Parking Cash Out)
TLU-11	Increased Fuel Tax (w/ use of revenue for travel alternatives)	2.3.4 (Increased Fuel Tax (w/ targeted use of revenue towards travel alternatives))
TLU-12	Low-GHG Fuel Standard	2.4.1 (Low-GHG Fuel Standard)
TLU-13	Freight Vehicle Technology Improvements	3.1.1 (Freight Vehicle Technology Improvements (e.g., aerodynamics))

Questions/Comments on Recommended Priority Options for Analysis:

- TLU-1 (Adopt California Clean Car Standards): No comments or questions.
- TLU-2 (Transportation System Management): No comments or questions.
- TLU-3 (Tax Credits for Efficient Vehicles): No comments or questions.
- TLU-4 (Improve Development Patterns): Question: would analysis be specific to SC? A: reductions estimates would be applied to SC data. The reduction percentage estimates will generally be from elsewhere, unless SC-specific reductions data are available.
- TLU-5 (Transit & Bike-Pedestrian): No comments or questions.
- TLU-6 (Alternative Fuel Infrastructure): No comments or questions.
- TLU-7 (Truck Anti-idling): A CECAC member asked if this option could be expanded to cover all diesels, etc. (e.g., not just trucks)? Answer is yes.
- TLU-8 (Enforce speed limits): Concern was expressed that the current title suggests there is no enforcement. Suggestion to add “stricter” to the title.
- TLU-9 (Make full use of CMAQ funds): In response to a question, it was noted that most states do not fully spend their CMAQ funds each year.
- TLU-10 (Commuter Choice): No comments or questions.
- TLU-11 (Increased Fuel Tax (w/ use of revenue for travel alternatives)): No comments or questions.
- TLU-12 (Low-GHG Fuel Standard): No comments or questions.
- TLU-13 (Freight Vehicle Technology Improvements): No comments or questions.

The CECAC also reviewed the Catalog of State Actions but that were not included in the TWG’s initial suggested priorities for analysis identified in the table above. No comments were made on these by CECAC members.

Approval of Draft Priority Options for Analysis:

- TLU-1: No objections
- TLU-2: No objections
- TLU-3: No objections
- TLU-4: No objections with the following modifications: Include transportation patterns as applicable to SC.
- TLU-5: No objections
- TLU-6: No objections
- TLU-7: No objections with the following modifications: Include buses; Change title to remove reference/specificity to freight.
- TLU-8: No objections with the following modifications: Change title; to add “Stricter” for clarification.

- TLU-9: No objections
- TLU-10: No objections
- TLU-11: No objections
- TLU-12: No objections
- TLU-13: No objections

Cross Cutting Issues

Randy Strait of CCS provided a brief overview of each of the following options that the CC TWG identified as suggested priorities for analysis for review and approval by the CECAC.

CC Summary List of Recommended Priority Policy Options for Analysis

Proposed Option #	Proposed Option Name	# From Catalog of State Actions
CC-1	Inventories and Forecasting	CC-1 (Inventories and Forecasting)
CC-2	GHG Reporting and Registry	CC-2 (GHG Reporting); CC-3 (GHG Registry)
CC-3	Statewide GHG Reduction Goals and Targets	CC-4 (Statewide GHG Reduction Goals and Targets)
CC-4	State Government GHG Emissions (Lead-by-Example)	CC-5 (State Government GHG Emissions (Lead-by-Example))
CC-5	Comprehensive Local Government Climate Action Plans (Counties, Cities, etc.)	CC-6 (Comprehensive Local Government Climate Action Plans (Counties, Cities, etc.))
CC-6	Public Education and Outreach	CC-7 (Public Education and Outreach), CC-9 (Clearinghouse to Facilitate Investment in Climate-Related Business Opportunities)
CC-7	Tax and Cap Policies	CC-8 (Tax and Cap Policies)
CC-8	Adaptation & Vulnerability	CC-10 (Adaptation & Vulnerability)

Questions/Comments on Recommended Priority Options for Analysis:

- CC-1 (Inventories and Forecasting): No comments or questions.
- CC-2 (GHG Reporting and Registry): No comments or questions.
- CC-3 (Statewide GHG Reduction Goals and Targets): No comments or questions.
- CC-4 (State Government GHG Emissions (Lead-by-Example)): A member noted that the affordability of GHG reductions should be considered should the CECAC approve this option as a priority for analysis.
- CC-5 (Comprehensive Local Government Climate Action Plans (Counties, Cities, etc.)): No comments or questions.
- CC-6 (Public Education and Outreach): The CECAC agreed without objection to include RCI-8 under this option. A CECAC member asked if the catalog had been revised to

include coordination with federal agencies to make federal agencies aware of what SC is doing, and to seek opportunities for federal funding to support SC's efforts. It was noted that the CC TWG included coordination with federal agencies to address these opportunities as a new target audience under CC-6. It was noted that the CC TWG recommended that CC-9 (Clearinghouse to Facilitate Investment in Climate-Related Business Opportunities) in the Catalog of State Actions be consolidated under CC-6 as sub-option CC-6.6 (Education and Outreach, Target Audience: Industrial & Economic Sectors).

- CC-7 (Tax and Cap Policies): The CECAC discussed the merits of this option as it may apply to SC. Several members expressed concern that a cap and trade or carbon tax policy that is applicable only to SC sources would be disastrous. Other members felt that it was very important for the CECAC to be informed on regional and federal tax and cap policies so that they can make an informed decision on how to best position SC relative to regional and federal programs. It was noted that Florida is seeking out Southeastern states to discuss for participating in a regional cap and trade program. It was also noted that the CC TWG had ranked sub-action 8.3 (Consider joining other regional initiatives as an observer, and consider joining as a full state partner) as a low-priority for analysis.
- CC-8 (Adaptation & Vulnerability): No comments or questions.

There were no other actions or sub-actions in the Catalog of State Actions for the CECAC to address.

Approval of Draft Priority Options for Analysis:

- CC-1: No objections
- CC-2: No objections
- CC-3: No objections
- CC-4: No objections
- CC-5: No objections
- CC-6: No objections
- CC-7: CECAC unanimously approved removal of this option as a priority for analysis. The CECAC unanimously agreed to hold one or more information sessions on cap and trade and carbon tax policies to understand the potential implications of regional and federal programs for SC. CCS will assist the CECAC in developing the information sessions.
- CC-8: No objections

6. Review and discussion of South Carolina's Draft GHG Inventory and Forecast

It was noted that the TWGs are reviewing the draft inventory and forecast to develop recommendations for improvements for review and approval by the CECAC.

7. Next Steps for CECAC and Technical Work Groups (TWGs)

At its next meeting the CECAC will focus on review and approval, with revisions as necessary, of the draft “straw proposals” suggested by the TWGs for each of the priority policy options that the CECAC approved during its meeting today and its meeting on August 22. The CECAC will also review any recommendations from the TWGs on updates to the statewide draft inventory and forecast of emissions.

8. Agenda, Time and Date for Next Meeting(s)

Chairman Hagood will coordinate arrangement of the meeting location and date and time for the November 30 meeting with the CECAC, Governor’s Office, and CCS and inform the CECAC of the arrangements.

9. Public Input and Announcements

Members of the public did not provide any comments. There were no announcements.